



Sean M. Gore
President & Chief Executive Officer

November 9, 2016

Mr. Tod Holweger
Department of Mineral Resources – Oil and Gas Division
600 E. Boulevard Ave. – Dept 405
Bismarck, North Dakota 58505-0840

Re: Status of Global Geophysical Services, Inc.

Dear Sir:

I am in receipt of your letters of October 18 and 21, 2016 requesting the Global Geophysical Services, Inc. ("Global") provide certain information to the Department of Mineral Resources of North Dakota related to Global's past activities in your state and provide an update on our current status.

Global entered bankruptcy in the United States on August 5, 2016 and reorganized itself under Chapter 11 of the Bankruptcy Code exiting bankruptcy as part of a pre-arranged plan with our senior lenders on October 3, 2016. As you may know, Global also went through a bankruptcy in 2014/2015 exiting that bankruptcy as a reorganized company on February 9, 2015.

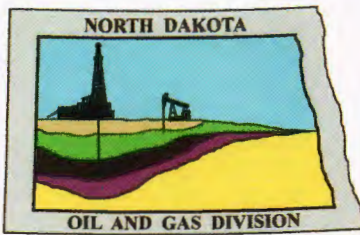
As a foundational element of the Plan approved by the bankruptcy court, Global is in the process of liquidating its remaining assets and winding down its operations across the Globe. Currently, we have fewer than 10 employees in North America all focused on selling Global's remaining assets and executing on an orderly wind down. We no longer have the staff nor access to the information to provide the various reports and affidavits required under the laws of North Dakota regarding work performed up to 5 years ago in your state. I can appreciate that these items should have been filed by certain subcontractors of the Company or the Company itself during the time activities were ongoing and can only offer my apologies for these items not being completed and properly filed with the Department of Mineral Resources.

Should you have any further questions or concerns, please don't hesitate to contact me directly.

Regards,

A handwritten signature in black ink that reads "Sean M. Gore".

Sean M. Gore



Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas/

October 18, 2016

Mr. Sean Gore
Chief Executive Officer
Global Geophysical Services, LLC
Corporate Headquarters
13927 South Gessner Road
Missouri City, TX 77489 US

RE: **Bankruptcy information**
 Geophysical Project paperwork

Dear Mr. Gore,

It is my understanding that Global Geophysical has filed for Chapter 11 bankruptcy protection. Therefore, at time we are requesting a letter indicating the US Bankruptcy Court status and a revised Organization report (Form GE2A). Also, we are requiring all paperwork noted below be filed as soon as possible. Alternatively, please submit a letter indicating why the information cannot be provided.

<u>PROJECT</u>	<u>PAPERWORK REQUIRED</u>
Sidonia 3-D	Completion report, Completion affidavit and Affidavit ND Century Code (NDCC) was sent to landowners.
Were 3-D	Affidavit NDCC was sent to landowners.
Mason Unit VSP	Affidavit NDCC was sent to landowners.
Macallan 3-D Phase I	Plugging affidavit.
Russian Creek 3-D	Plugging report and Plugging affidavit.
Round Prairie 3-D Phase II	Completion report, Completion affidavit & Affidavit NDCC was sent to landowners.
Round Prairie 3-D	Plugging report, Plugging affidavit, and Affidavit NDCC was sent to landowners.
Marmon Prospect 3-D	Affidavit NDCC was sent to landowners.

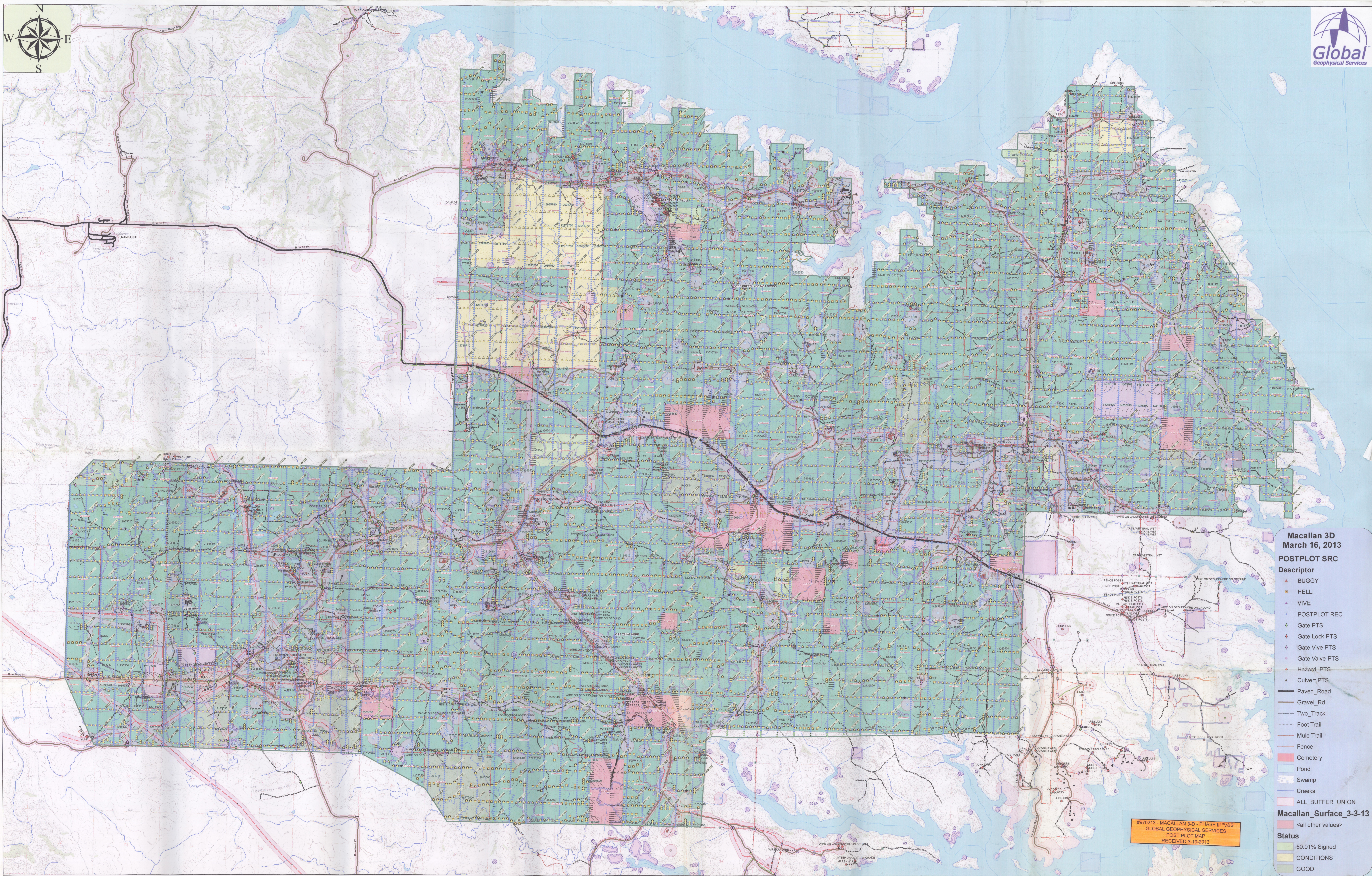
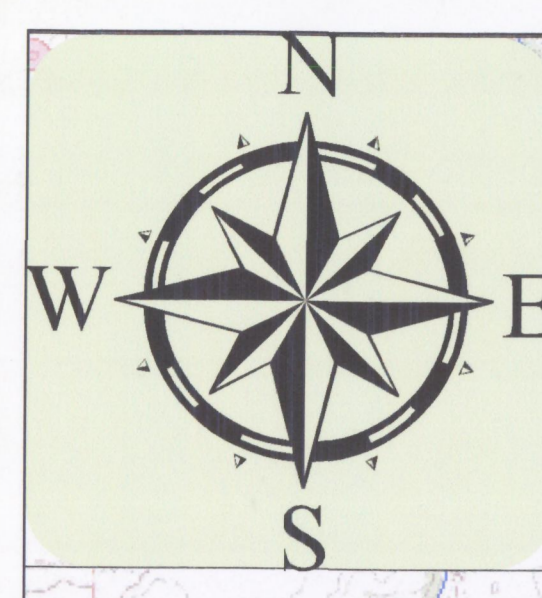
Should you have questions, feel free to call.

Sincerely,

Todd L. Holweger
Geophysical Supervisor

Enclosures:

- Forms: Organization report, Completion report, Completion affidavit, Plugging report, Plugging affidavit.
- Copy of Sidonia 3-D permit letter
- Pertinent chapters from the North Dakota Century Code (NDCC).



Macellan 3D
March 16, 2013
POSTPLOT SRC

Descriptor

- ▲ BUGGY
- ▲ HELLI
- ▲ VIVE
- ▲ POSTPLOT REC
- ◆ Gate PTS
- ◆ Gate Lock PTS
- ◆ Gate Vive PTS
- ◆ Gate Valve PTS
- ◆ Hazard PTS
- ▲ Culvert PTS
- Paved_Road
- Gravel_Rd
- Two_Track
- Foot Trail
- Mule Trail
- Fence
- Cemetery
- Pond
- Swamp
- Creeks
- ALL_BUFFER_UNION
- Macellan_Surface_3-3-13
- <all other values>

Status

- 50.01% Signed
- CONDITIONS
- GOOD

#970213 - MACALLAN 3-D - PHASE III V&S
 GLOBAL GEOPHYSICAL SERVICES
 POST PLOT MAP
 RECEIVED 3-19-2013



GEOPHYSICAL EXPLORATION HOLE PLUGGING REPORT - FORM GE 7A

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 51457 (03-2011)

Geophysical Company <i>GLOBAL Geophysical Services</i>	Date Plugged <i>3-10-13</i>
Hole Plugging Contractor <i>GLOBAL Geophysical Services</i>	Permit No. <i>97-0213</i>
Prospect <i>McALLEN 3D</i>	Hole Plugger <i>Dewanne Mitchell</i>

Line No.	S.P. No.	Hole Depth	Drill Type *CABP	Wet/ Dry	Bent. Sx	Bent. Capsules	Capsule Size**	Surface Plug Depth	Remarks Hole Bridged, Thick Mud, Etc.
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									

*Conventional-Auger-Buggy-Portable

**Diameter X Length



GEOPHYSICAL EXPLORATION PERMIT - FORM GE 1

INDUSTRIAL COMMISSION OF NORTH DAKOTA
 OIL AND GAS DIVISION
 600 EAST BOULEVARD DEPT 405
 BISMARCK, ND 58505-0840
 SFN 51459 (03-2011)



1) a. Company Global Geophysical Services, Inc.		Address 13927 South Gessner Road Missouri City TX, 77489			
Contact Duncan Riley		Telephone (713) 808-7278		Fax (713) 972-1008	
Surety Company Liberty Mutual Insurance Company		Bond Amount \$50,000		Bond Number 022022180	
2) a. Subcontractor(s) Unknown		Address		Telephone	
b. Subcontractor(s)		Address		Telephone	
3) Party Manager Terry Reed		Address (local) Unknown		Telephone (local) (251) 589-9910	
4) Project Name or Line Numbers Macallan 3D Project - Phase I					
5) Exploration Method (Shot Hole, Non-Explosive, 2D, 3D, Other) Shot Holes 3D					
6) Distance Restrictions (Must check all that apply)					
<input type="checkbox"/> 300 feet - NonExplosive - Distance setbacks apply to water wells, buildings, underground cisterns, pipelines, and flowing springs.					
<input checked="" type="checkbox"/> 660 feet - Shot Hole - Distance setbacks apply to water wells, buildings, underground cisterns, pipelines, and flowing springs.					
7) Size of Hole	Amt of Charge	Depth	Source points per sq. mi.	No. of sq. mi.	
3-D	5.5 lbs	60 feet	82	162.4	
Size of Hole	Amt of Charge	Depth	Source points per in. mi.	No. of in. mi.	
2-D					
8) Approximate Start Date November 25, 2011			Approximate Completion Date December 31, 2013		

THE COMMISSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF GEOPHYSICAL OPERATIONS

9) Location of Proposed Project - County McKenzie, Mountrail, McLean, and Dunn Counties						
Section(s), Township(s) & Range(s)	Section	13,14,23-26,35,36	T.	151N	R.	95W
	Section	16-36	T.	151N	R.	94W
	Section	19,20,29-33	T.	151N	R.	93W
	Section	25,36	T.	151N	R.	92W
	Section	30-33, 34	T.	151N	R.	91W
	Section	See Exhibit "A"	T.		R.	

I hereby swear or affirm that the information provided is true, complete and correct as determined from all available records.			Date November 18, 2011
Signature 	Printed Name Duncan Riley	Title VP, US LAND and Canada Operations	
Email Address(es) Duncan.Riley@GlobalGeophysical.com			

Permit Conditions

- * Permit in hand required at pre-program meeting with field inspector and be aware of all NDIC Rules and Regulations (i.e. distance restrictions).
- * See attached letter.

(This space for State office use)	
Permit No. 970213	Approval Date 11/24/2011
Approved by 	
Title Oil and Gas Resources Permit	

Exhibit "A"

GEOPHYSICAL EXPLORATIONS PERMIT

7) Location of Proposed Project – County (continued)

Sections 1, 2, 11, 12	T150N R95W *
Sections 1-17, 20, 21	T150N R94W *
Sections 1-30, 33-36	T150N R93W *
Sections 1, 7, 8, 12-36	T150N R92W *
Sections 3-10, 16-21, 28-33	T150N R91W *
Sections 4-10, 15-23	T149N R91W *
Sections 1-24	T149N R92W *
Sections 1-3, 10-15, 22-24	T149N R93W *

MACALLAN 3D PROJECT OVERVIEW

Global Geophysical Services' plan of operation for the Macallan project will be to lay our normal land equipment up to the edge of the Lake Sakakawea and then connect to our specialized OBC equipment. The equipment to be deployed in the lake is built especially for extended periods of time in water and at great depths.

This water equipment will be deployed into the lake using flat bottom boats which are built for this specific type of cables. We will use a gunboat as a source in the lake. This gunboat discharges compressed air into the water.

All permits will first be obtained from the BIA, Allottees, and the United States Corps of Engineers before work begins on land and water.

We will work towards beginning surveying; so that Archeology and BA can be completed at least before the snow comes in for the winter.

Oil and Gas Division

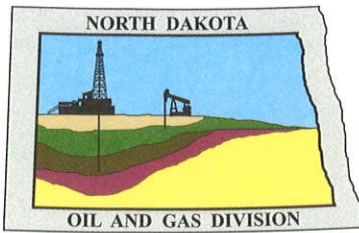
Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.oilgas.nd.gov



NOVEMBER 22, 2011

DUNCAN RILEY
VP, US LAND & CANADA OPERATIONS
Global Geophysical Services Inc.
13927 South Gessner Rd.
Missouri City, TX 77489

RE: MACALLAN 3-D PHASE I
 Geophysical Exploration Permit #97-213
 MCKENZIE, MOUNTRAIL, MCLEAN & DUNN COUNTIES
 SHOT HOLE METHOD

Dear MR. RILEY:

Please be advised that we are in receipt of your Geophysical Exploration permit application and it is conditionally approved; effective for one year from NOVEMBER 22, 2012. **PURSUANT TO NDAC 43-02-12-05 (DISTANCE RESTRICTION) shot hole exploration methods may not be conducted not less than 660 feet from a water well, building, underground cistern, pipelines, and flowing spring.** Review the following conditions for your permit:

1. A pre-program meeting with state seismic inspector Tom Torstenson is required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations. Also, a copy of the entire permit is required for all contractors at the pre-program meeting.
2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
3. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:
 - a. Completion Report,
 - b. Completion Affidavit,
 - c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
 - d. SD card or email: ttorstenson@nd.gov with all source and receiver points,
 - e. Letter stating that the Geophysical Company has given all surface owner's a copy of the Section and Chapter of the NDCC as stated in paragraph 5.

4. The following information must be submitted within 30 days of the completion of the project by the SUBCONTRACTOR(s) (when applicable):
 - a. Plugging Report
 - b. Plugging Affidavit
5. It is required that within seven days of initial contact between the permitting agent and the operator of the land, the permitting agent shall provide the operator of the land and each landowner owning land within one-half mile of the land on which geophysical exploration activities are to be conducted a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation). The permitting agent shall file an affidavit with this office confirming compliance with such notification. For your convenience, a copy of both Sections are enclosed.
6. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
7. Information regarding the location of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at:
<http://mapservice.swc.state.nd.us/>
8. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: <https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,



Todd L. Holweger
Mineral Resources Permit Manager



13927 South Gessner Missouri City, TX 77489 | Office:713-972-9200 Fax: 713-972-1008

Anna Marie Shankster
Contracts Administrator

November 4, 2011

Mr. Todd L. Holweger
Mineral Resources Permit Manager
Industrial Commission of North Dakota
Oil and Gas Division
600 East Boulevard Ave., Dept. 405
Bismarck, ND 58505



RE: Application for Geophysical Exploration Permit for Macallan 3D Project

Dear Mr. Todd L. Holweger:

On behalf of **Global Geophysical Services, Inc.**, I hereby request a permit for the above referenced seismic operations. Please accept this letter as application for same.

Included in this package, you will find:

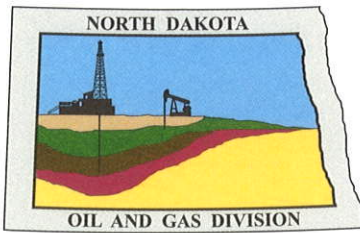
- Form GE1
- Exhibit "A" of proposed project location
- Macallan 3D pre-plot map (an electronic copy is set to your email address)
- Macallan 3D Project Overview
- \$100 permit fee check# 5663
- Copy of Bond# 022022180

Thank you in advance for processing this permit request. Please contact me if you have any questions.

Thank you,

A handwritten signature in blue ink that reads "Anna Marie Shankster".

Anna Marie Shankster
Contracts Administrator
Office: 713-808-7433
AnnaMarie.Shankster@GlobalGeophysical.com



Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.oilgas.nd.gov

NOVEMBER 22, 2011

The Honorable Leslie Korgel
McLean County Auditor
P.O. Box 1108
Washburn, ND 58577-1108

RE: Geophysical Exploration
 Permit #97-0213

Dear Ms. Korgel:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that GLOBAL GEOPHYSICAL SERVICES, INC was issued the above captioned permit on NOVEMBER 22, 2011 and will remain in effect for a period of one year. The entire permit can be viewed on our website at:
<https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions, please contact our office.

Sincerely,

Todd L. Holweger
DMR Permit manager

Oil and Gas Division

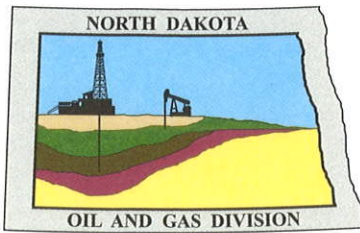
Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.oilgas.nd.gov



NOVEMBER 22, 2011

The Honorable Frances Olson
McKenzie County Auditor
P.O. Box 543
Watford City, ND 58854-0543

RE: Geophysical Exploration
Permit #97-0213

Dear Frances Olson:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that GLOBAL GEOPHYSICAL SERVICES, INC. was issued the above captioned permit on NOVEMBER 22, 2011 will remain in effect for a period of one year. The entire permit can be viewed on our website at: <https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions, please contact our office.

Sincerely,



Todd L. Holweger
DMR Permit Manager

Oil and Gas Division

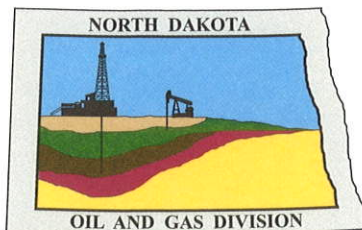
Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.oilgas.nd.gov



NOVEMBER 22, 2011

The Honorable Joan Hollekim
Mountrail County Auditor
P.O. Box 69
Stanley, ND 58784

RE: Geophysical Exploration
Permit #97-0213

Dear Ms. Hollekim:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that GLOBAL GEOPHYSICAL SERVICES, INC. was issued the above captioned permit on NOVEMBER 22, 2011 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: <https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions, please contact our office.

Sincerely,



Todd L. Holweger
DMR Permit manager

Oil and Gas Division

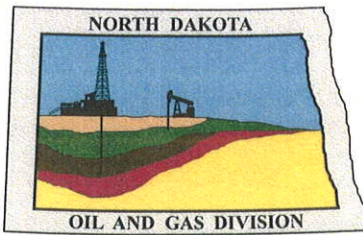
Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.oilgas.nd.gov



NOVEMBER 22, 2011

The Honorable Reinhard Hauck
Dunn County Auditor
205 Owens Street
Manning, ND 58642-0105

RE: Geophysical Exploration
Permit #97-0213

Dear Mr. Hauck:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that GLOBAL GEOPHYSICAL SERVICES, INC. was issued the above captioned permit on NOVEMBER 22, 2011 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: <https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions, please contact our office.

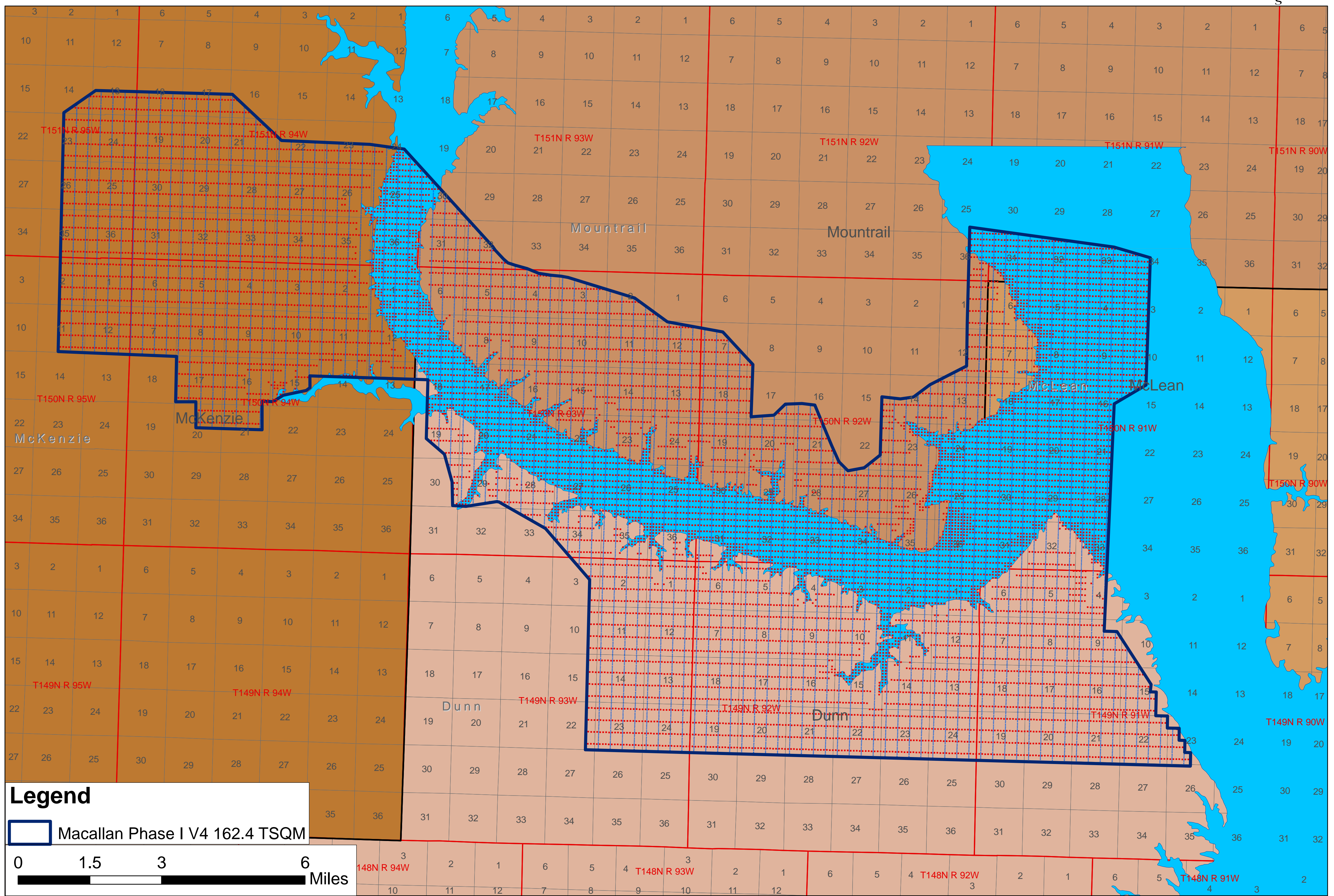
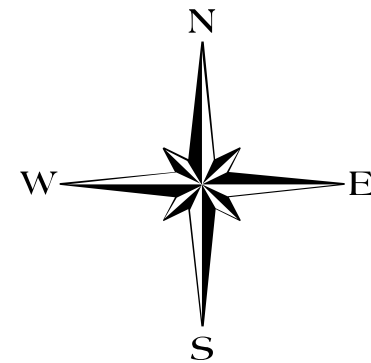
Sincerely,



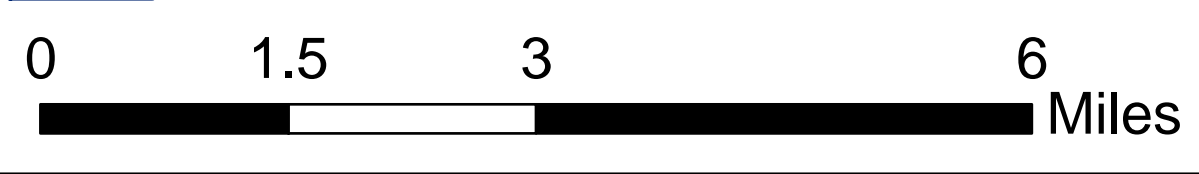
Todd L. Holweger
DMR Permit manager



Macallan 3D

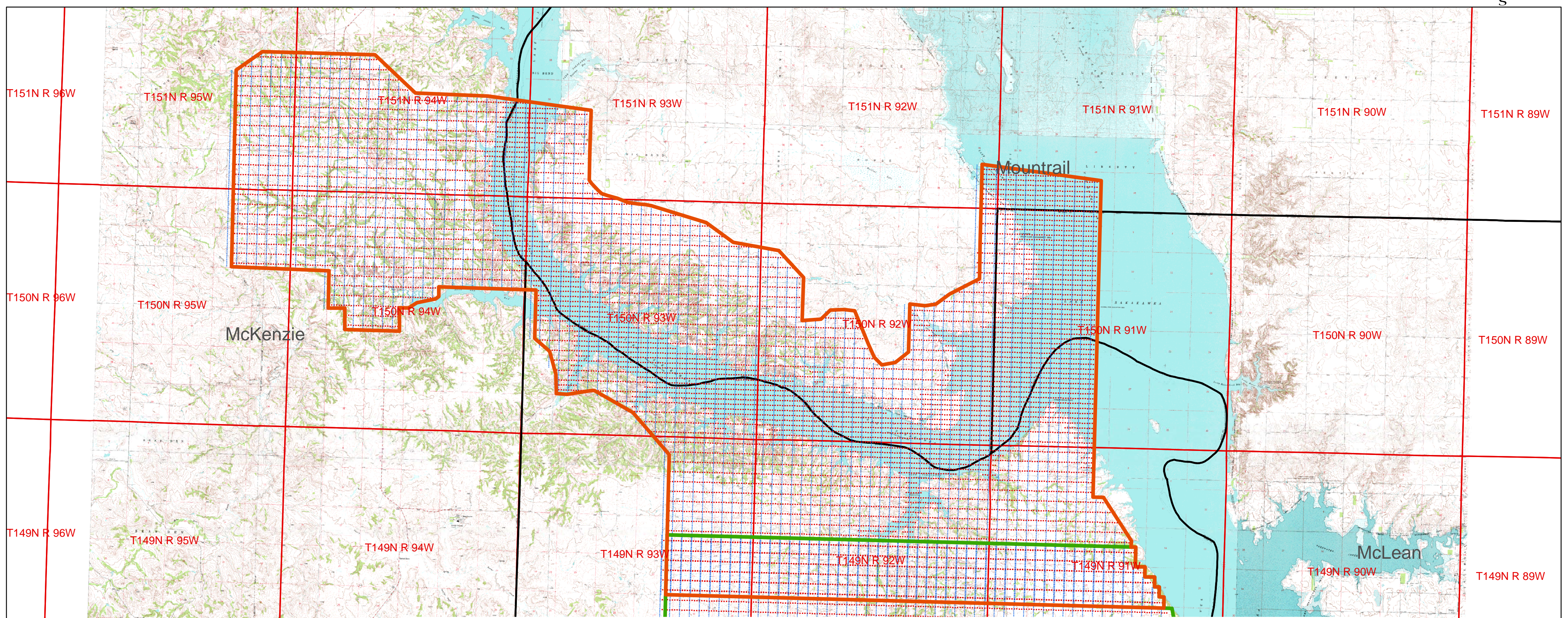
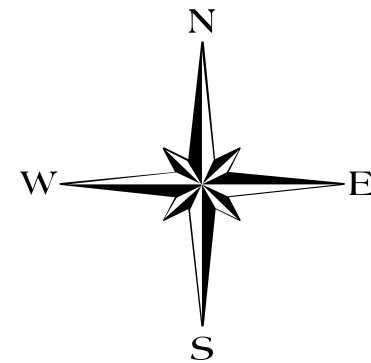


Legend
 Macallan Phase I V4 162.4 TSQM







Macallan 3D



Legend

-  Macallan 3D Phase I 161.6 TSQM
-  Macallan 3D Phase II 198.8 TSQM

0 2 4 8 Miles

